



# COVID-19 IMPACTS: SITLA OIL & GAS

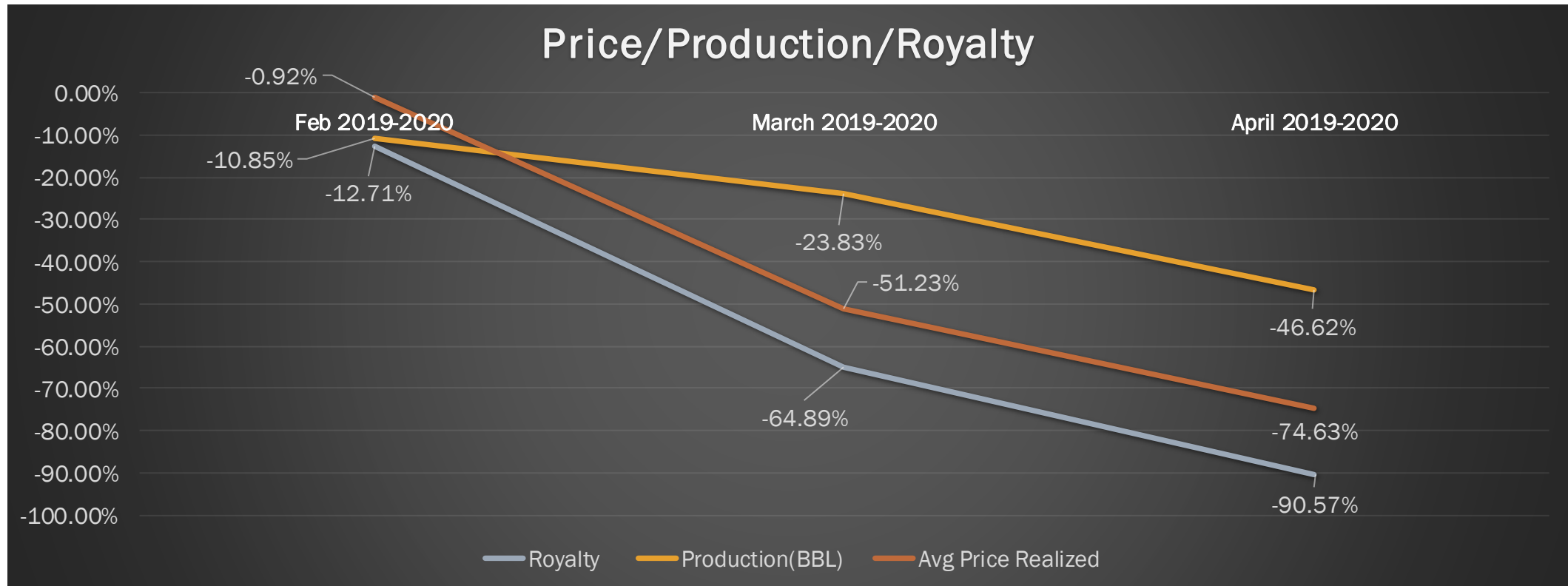
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WESLEY ADAMS: ASSISTANT DIRECTOR

# COVID-19 Impact: The Numbers

OIL REVENUE IMPACT TO SITLA: COVID-19					
OIL	Feb-19	Mar-19	Apr-19	3 Month Totals	3 Month Avg
Royalty	\$864,873.80	\$1,114,734.30	\$1,171,181.00	\$3,150,789.10	\$1,050,263.03
Production(BBL)	782,451.56	921,026.07	912,396.18	2,615,873.81	871,957.94
Avg Price Realized	\$44.98	\$47.82	\$48.83		\$47.21
WTI Price	\$55.06	\$58.08	\$63.79		
OIL	Feb-20	Mar-20	Apr-20	3 Month Totals	3 Month Avg
Royalty	\$754,952.08	\$391,345.93	\$110,465.17	\$1,256,763.18	\$418,921.06
Production(BBL)	697,545.44	701,508.94	487,029.26	1,886,083.64	628,694.55
Avg Price Realized	\$44.57	\$23.32	\$12.39		\$26.76
WTI Price	\$50.74	\$30.59	\$18.20		
	Feb 2019-2020	March 2019-2020	April 2019-2020	3 Month Avg	
Royalty	-12.71%	-64.89%	-90.57%	-56.06%	
Production(BBL)	-10.85%	-23.83%	-46.62%	-27.10%	
Avg. WTI Price	-0.92%	-51.23%	-74.63%	-42.26%	

# COVID-19 Impact: Graphed





## WTI Price: 1 year

Current Ceiling is \$35-\$40. Demand upticks and supply cuts are helping to balance market. Expected drilling = 2021

# SITLA: COVID-19 MITIGATION EFFORTS`

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Board Policy 2020-01: Focus on preserving oil production and preventing waste from selling at artificially low prices below the economic threshold. \$45 WTI is the ideal break even in Uinta Basin

- Lessors may shut-in production without risk of lease termination for 180 days from May 1, 2020 (stabilize market supply overhang)
- Lessors automatically granted 180-day extension on their primary term leases (give back lost drilling opportunity)
- Interest charge waiver on late rental payments during the 180-day window
- Lessors may seek special relief under reasonable negotiated terms on a case by case basis, if justified to protect long term value on production royalty.